

General

Description: In response to oil price crisis and in solidarity with the national effort, in 1982 the idea of performing an operation of geothermal begins at Alfortville. The DH heats 5400 housings. Wells are dug down to 1.8 km to the Dogger's aquifer.

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|--|---------------------------|---|---|
| Owner | SMAG | Operator | DALKIA |
| Region | Ile-de-France | | |
| Inhabitants connected | 5400 | Design of the DH | |
| Others uses (drinking water, cascade uses...) | None | Production of heating and/or cooling | Heating (98%) + Sanitary hot water (2%) |
| Planning of the operation (from pre-studies to full completion) | - | Dates of beginning and end of construction | 1985 |
| Administrative permits | - | Difficulties faced | <ul style="list-style-type: none"> *Long regulatory procedures * Difficulties to find adapted submersible pumps to realize well tests (deep aquifer) * Difficulties to drill in urban area with high population density: neighbourhood nuisances (noise) *Difficulties to work in urban area for the network construction * Lack of training and competencies on this type of equipment. |
| Comparison with fossil energies | -5% compared to gas price | | |

Financing

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| Investment for geothermal well | - | Investment for geothermal heating station | - |
| Investment for DH network and substation | - | Financing (banks, funds, PPP...) | - |
| Amount of Subsidies | - | | |
| Cost of the MWh sold | - | | |

Technical

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|--|---|--|------------------|
| Installed capacity (MWth) | 60GWth total installed capacity 13 MW of geothermal energy | Subsurface and surface technical schemes | - |
| Operating Temperature of the DH | 95°C | Temperature of the geothermal resource (production - injection) | 72°C – 40 à 50°C |
| Geothermal flow rate | 280 m3/h | Heat Pump (power in Mwe and COP) | |
| Innovation if any | - | DH Length | 5,8 km |